

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

May 2024

COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/										
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to May 2024 Cycle
A	Residential Rate 11/									
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.02784	\$ 0.03500	\$ -	\$ 0.79143
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02400	\$ -	\$ 0.44043
2A	Multi-Family Dwelling Service Rate									
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.81408
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.81408
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.80618
GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.74533
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.34000	\$ 0.00452	\$ 0.03500	\$ -	\$ 0.69936
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.34000	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.70285
ST	Small Volume Transportation 13/ thru 18/									
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/									
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.12773

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 - a) State Sales Tax:
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 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

**Base
0.0234**

Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery					
Rate per Ccf					
January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March	\$	0.3750
April	\$	0.3400	April	\$	0.3650
May	\$	0.3150	May	\$	0.3400
June	\$	0.2750	June		
July	\$	0.2550	July		
August	\$	0.2550	August		
September	\$	0.2800	September		
October	\$	0.3100	October		
November	\$	0.3750	November		
December	\$	0.3850	December		

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GS-2	Large Volume Rate 12/									
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.36500	\$ 0.05049	\$ 0.03500	\$ -	\$ 0.77033
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	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ 0.15358
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Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to February 2024 Cycle			
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	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.02784	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.02000	\$ -	\$ -	\$ -	\$ -	\$ 0.43643
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00452	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



February 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery					
Rate per Ccf					
January 2023	\$	0.4820	January 2024	\$	0.3750
February	\$	0.4420	February	\$	0.3750
March	\$	0.3400	March		
April	\$	0.3400	April		
May	\$	0.3150	May		
June	\$	0.2750	June		
July	\$	0.2550	July		
August	\$	0.2550	August		
September	\$	0.2800	September		
October	\$	0.3100	October		
November	\$	0.3750	November		
December	\$	0.3850	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

January 2024

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to January 2024 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.02784	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.81643
	GCC	\$ 13.50	\$ 3.78000	\$ -	\$ 0.38859	\$ -	\$ 0.02784	\$ 0.01500	\$ -	\$ -	\$ -	\$ -	\$ 0.43143
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83908
	Meter Class II	\$ 40.00	\$ 23.74000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83908
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 17.05000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.83118
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.77033
	> 100,000 Mcf	\$ 750.00	\$ 17.05000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00452	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.72436
S	School Rate 12/	\$ 225.00	\$ 225.2800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05049	\$ 0.02500	\$ -	\$ -	\$ -	\$ -	\$ 0.72785
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.14906	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15358
	Optional - Minimum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 2,780.00	\$ 855.240	\$ -	\$ 0.27512	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27964
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.09427	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09879
	Optional - Minimum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.02300	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02752
	Optional - Maximum	\$ 6,780.00	\$ 4,158.810	\$ -	\$ 0.16554	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17006
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.07060	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07512
	Optional - Minimum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.01800	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02252
	Optional - Maximum	\$ 17,250.00	\$ 17,250.00	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12773
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.01933	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02385
	Optional - Minimum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.00500	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00952
	Optional - Maximum	\$ 169,835.00	\$ 5,923.430	\$ -	\$ 0.12321	\$ -	\$ 0.00452	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12773

RATES EFFECTIVE FOR GAS SERVICE



January 2024

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with bills generated January 1, 2024 and will change each year on January 1, based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ Effective with January 2024 bills, the DTE Gas Energy Waste Reduction surcharge has been changed pursuant to the MPSC's Order in Case No. U-21322 and Case No. U-21313**
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Base
0.0234

Notes to Transportation Rate Schedules (ST, LT, XLT and XXL) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXL where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXL customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXL customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXL customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00262/Ccf.**

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2023	\$	0.4820	January 2024 \$ 0.3750
February	\$	0.4420	February
March	\$	0.3400	March
April	\$	0.3400	April
May	\$	0.3150	May
June	\$	0.2750	June
July	\$	0.2550	July
August	\$	0.2550	August
September	\$	0.2800	September
October	\$	0.3100	October
November	\$	0.3750	November
December	\$	0.3850	December

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

December 2023

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to December 2023 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.03184	\$ 0.02000	\$ -	\$ 0.82543	
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.43543	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84857	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84857	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.84067	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.77982	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.38500	\$ 0.00470	\$ 0.02000	\$ -	\$ 0.72954	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.38500	\$ 0.05498	\$ 0.02000	\$ -	\$ 0.73734	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897	
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530	
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270	
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403	
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970	
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	

RATES EFFECTIVE FOR GAS SERVICE



December 2023

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2023 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 2023 per case No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

Month	2022 Rate	2023 Rate
January	\$ 0.2830	\$ 0.4820
February	\$ 0.2830	\$ 0.4420
March	\$ 0.2960	\$ 0.3400
April	\$ 0.3520	\$ 0.3400
May	\$ 0.3850	\$ 0.3150
June	\$ 0.4250	\$ 0.2750
July	\$ 0.4280	\$ 0.2550
August	\$ 0.3920	\$ 0.2550
September	\$ 0.5070	\$ 0.2800
October	\$ 0.5230	\$ 0.3100
November	\$ 0.5070	\$ 0.3750
December	\$ 0.5070	\$ 0.3850

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

November 2023

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to November 2023 Cycle	
A	Residential Rate 11/										
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.81043	
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.83357	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.83357	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.82567	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76482	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.37500	\$ 0.00470	\$ 0.01500	\$ -	\$ 0.71454	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.37500	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.72234	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897	
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530	
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270	
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403	
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970	
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	

RATES EFFECTIVE FOR GAS SERVICE



November 2023

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 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20940, effective January 1, 2022 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first cycle of the January 2023 billing month and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.0
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 2023 per case No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.
- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest price reported in Gas Daily in the midpoint column of the Daily Price Survey during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F	Off System Firm Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	Interruptible Contract Storage Rate:
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February	\$ 0.2830	February	\$ 0.4420
March	\$ 0.2960	March	\$ 0.3400
April	\$ 0.3520	April	\$ 0.3400
May	\$ 0.3850	May	\$ 0.3150
June	\$ 0.4250	June	\$ 0.2750
July	\$ 0.4280	July	\$ 0.2550
August	\$ 0.3920	August	\$ 0.2550
September	\$ 0.5070	September	\$ 0.2800
October	\$ 0.5230	October	\$ 0.3100
November	\$ 0.5070	November	\$ 0.3750
December	\$ 0.5070	December	

RATES EFFECTIVE FOR GAS SERVICE



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October 2023

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	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.31000	\$ 0.03184	\$ 0.01500	\$ -	\$ 0.74543	
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76857	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76857	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.76067	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.69982	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.31000	\$ 0.00470	\$ 0.01500	\$ -	\$ 0.64954	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.31000	\$ 0.05498	\$ 0.01500	\$ -	\$ 0.65734	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
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RATES EFFECTIVE FOR GAS SERVICE



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June	\$ 0.4250	June	\$ 0.2750
July	\$ 0.4280	July	\$ 0.2550
August	\$ 0.3920	August	\$ 0.2550
September	\$ 0.5070	September	\$ 0.2800
October	\$ 0.5230	October	\$ 0.3100
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RATES EFFECTIVE FOR GAS SERVICE



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September 2023

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	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043	
2A	Multi-Family Dwelling Service Rate										
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	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.00	\$ -	\$ 0.42043	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.25500	\$ 0.05498	\$ 0.00	\$ -	\$ 0.69857	
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.25500	\$ 0.05498	\$ 0.00	\$ -	\$ 0.69857	
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.25500	\$ 0.05498	\$ 0.00	\$ -	\$ 0.69067	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.25500	\$ 0.05498	\$ 0.00	\$ -	\$ 0.62982	
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.25500	\$ 0.00470	\$ 0.00	\$ -	\$ 0.57954	
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.25500	\$ 0.05498	\$ 0.00	\$ -	\$ 0.58734	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.15376	
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.27982	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.09897	
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02770	
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.17024	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.07530	
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02270	
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.02403	
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.00970	
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ 0.12791	

RATES EFFECTIVE FOR GAS SERVICE



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August 2023

Issued By: Regulatory Affairs: Gas Strategy

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- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "bills rendered" basis and is effective for bills rendered on and after February 2023 per case No. U-21206. The C&I/EUT expl. Program charge is \$0.00243/CCf.
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- 11/ Residential Income Assistance Credit of \$(13.50) per month is available for customers meeting income eligibility requirements
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 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
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- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00226/Ccf.

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< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
TOS-I	Off System Interruptible Transportation:
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
CS-F	Firm Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract
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Gas Cost Recovery					
Rate per Ccf					
January 2022	\$	0.2830	January 2023	\$	0.4820
February	\$	0.2830	February	\$	0.4420
March	\$	0.2960	March	\$	0.3400
April	\$	0.3520	April	\$	0.3400
May	\$	0.3850	May	\$	0.3150
June	\$	0.4250	June	\$	0.2750
July	\$	0.4280	July	\$	0.2550
August	\$	0.3920	August	\$	0.2550
September	\$	0.5070	September		
October	\$	0.5230	October		
November	\$	0.5070	November		
December	\$	0.5070	December		

RATES EFFECTIVE FOR GAS SERVICE



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Issued By: Regulatory Affairs: Gas Strategy

July 2023

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to July 2023 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.25500	\$ 0.03184	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.71543
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.02600	\$ -	\$ -	\$ -	\$ -	\$ 0.44643
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.25500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.73857
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.25500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.73857
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.25500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.73067
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.25500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.66982
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.25500	\$ 0.00470	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.61954
S	School Rate 12/	\$ 225.00	\$ 133.5800	\$ -	\$ 0.27736	\$ 0.25500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.62734
ST	Small Volume Transportation 13/ thru 18/												
	Cost Based	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.14906	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15376
	Optional - Minimum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02770
	Optional - Maximum	\$ 2,780.00	\$ 507.240	\$ -	\$ 0.27512	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.27982
LT	Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.09427	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.09897
	Optional - Minimum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.02300	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02770
	Optional - Maximum	\$ 6,780.00	\$ 2,466.620	\$ -	\$ 0.16554	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.17024
XLT	Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.07060	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07530
	Optional - Minimum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.01800	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02270
	Optional - Maximum	\$ 17,250.00	\$ 14,011.30	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12791
XXLT	Double Extra Large Volume Transportation 13/ thru 18/												
	Cost Based	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.01933	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.02403
	Optional - Minimum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.00500	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00970
	Optional - Maximum	\$ 169,835.00	\$ 3,502.510	\$ -	\$ 0.12321	\$ -	\$ 0.00470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.12791

RATES EFFECTIVE FOR GAS SERVICE



July 2023

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- 7/ Reservation Charge was revised in Case No. U-21271 and is effective on a billing cycle basis for beginning with the first billing cycle for April 2023.
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- 9/ Held for future use
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OTHER RATE SCHEDULES

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TOS-F	Off System Firm Transportation:
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≥ 365 days	Maximum Transportation Charge of \$0.4233 per MMBtu
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CS-F	Firm Contract Storage Rate:
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CS-I	Interruptible Contract Storage Rate:
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

2022		2023	
Month	Rate	Month	Rate
January	\$ 0.2830	January	\$ 0.4820
February	\$ 0.2830	February	\$ 0.4420
March	\$ 0.2960	March	\$ 0.3400
April	\$ 0.3520	April	\$ 0.3400
May	\$ 0.3850	May	\$ 0.3150
June	\$ 0.4250	June	\$ 0.2750
July	\$ 0.4280	July	\$ 0.2550
August	\$ 0.3920	August	
September	\$ 0.5070	September	
October	\$ 0.5230	October	
November	\$ 0.5070	November	
December	\$ 0.5070	December	

RATES EFFECTIVE FOR GAS SERVICE



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June 2023

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use 4/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 8/	Total Rate Applicable to June 2023 Cycle			
A	Residential Rate 11/												
	GCR	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ 0.27500	\$ 0.03184	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.73543
	GCC	\$ 13.50	\$ 2.19000	\$ -	\$ 0.38859	\$ -	\$ 0.03184	\$ 0.02600	\$ -	\$ -	\$ -	\$ -	\$ 0.44643
2A	Multi-Family Dwelling Service Rate												
	Meter Class I	\$ 13.50	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.27500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.75857
	Meter Class II	\$ 40.00	\$ 14.03000	\$ -	\$ 0.38859	\$ 0.27500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.75857
GS-1	Non-Residential General Service 12/	\$ 40.00	\$ 10.06000	\$ -	\$ 0.38069	\$ 0.27500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.75067
GS-2	Large Volume Rate 12/												
	< 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.27500	\$ 0.05498	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.68982
	> 100,000 Mcf	\$ 750.00	\$ 10.06000	\$ -	\$ 0.31984	\$ 0.27500	\$ 0.00470	\$ 0.04000	\$ -	\$ -	\$ -	\$ -	\$ 0.63954
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ST	Small Volume Transportation 13/ thru 18/												
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June 2023

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July	\$ 0.4280	July	
August	\$ 0.3920	August	
September	\$ 0.5070	September	
October	\$ 0.5230	October	
November	\$ 0.5070	November	
December	\$ 0.5070	December	