



NOTICE OF PLANNED SYSTEM MAINTENANCE – COMPLETE

06/14/2024 – Maintenance Concluded:

Effective Gas Day 15 – Timely cycle the planned system maintenance is complete. Restrictions north from DTE’s Willow Station (via receipts from ANR Pipeline, Panhandle Eastern Pipeline, and/or Nexus Pipeline) either physically or through a nominated pathway, to Milford Junction or Belle River will be lifted.

PLEASE NOTE: Gas nominated to #9036 DTE GAS COMPANY STORAGE INJ, #9501 IBS (INJ), and Deliveries to EUT customers still may be restricted due to high storage balances.

Description of Work:

DTE Gas will be performing pipeline construction between March 18 and June 28, 2024. The work will consist of the removal and replacement of approximately one mile of 30” pipeline in Southeast Michigan. This work is required for MPSC Pipeline Code compliance.

Prep Work; Monday 3/18 through Wednesday 3/20:

Day/Date	Potential Cuts – Firm Primary	Potential Cuts – Firm Secondary/EUT/IT
Monday: 03/18/24	LOW	LOW
Tuesday: 03/19/24	LOW	HIGH
Beginning Wednesday: 03/20/24 - duration	LOW	MEDIUM

Impact of Work 3/18 through 6/28:

The primary capacity constraint will occur for gas attempting to move north from DTE’s Willow Station (via receipts from ANR Pipeline, Panhandle Eastern Pipeline, and/or Nexus Pipeline) either physically or through a nominated pathway, to Milford Junction, Belle River, or DTE Gas Storage.

Other pathways and receipt / delivery points may be restricted as well to various degrees.

Table 1: Primary DTE Gas Locations Subject to Capacity Constraints

Point Name	Constrained Direction	Map Number
ANR Willow Run	Receipt	#9038
PEPL MCON	Receipt	#9028
Nexus Ypsilanti	Receipt	#9219
DTE Gas Storage Injection	Delivery	#9036
IBS Injection	Delivery	#9501
Great Lakes Belle River	Delivery	#9422
Union Gas	Delivery	#9035

ANR Link	Delivery	#9100
Vector Belle River	Delivery	#9436
Vector Milford Junction	Delivery	#9237
Washington 10	Delivery	#9140
ANR Woolfolk	Delivery	#9039

It is recommended that GCC Suppliers and Easement nominate their primary receipt locations to avoid nomination cuts.

PLEASE NOTE: This is not a request for EUTs to reduce usage.

Actual system capacity will vary depending upon pipeline operations, weather, and market conditions.

If nominated volumes exceed available system capacity during these times, capacity allocations will follow the category priorities outlined in the DTE Gas Company FERC Operating Statement Section 11.4; Capacity Allocation which follows Section E2.2 of the DTE Gas Rate Book.

DTE requests that customers and gas suppliers proactively watch for updates to operational notices on DTE's eNominator system, Gas Noms Webpage and direct emails during this critical period.

Please contact your gas account manager with any questions.

For scheduling questions, please contact Gas Nominations at 1-833-383-6667 or dte_gasscheduling@dteenergy.com